NISE

National Institute of Solar Energy

(An Autonomous Institution of MNRE, GOI)

19 K.m Stone, Gurgaon-Faridabad Road, Gwal Phari, Gurgaon (Haryana)-122003

File No: 338 2016-17 /CSC/NISE 188 Dated: 07/06/17

To, MIS. KISAN Solar

A/2 Atulya Bhavan Next to C.E.RC.

S.G. Highway, Thoutty, Ahemolabad-54

Subject: Issue of Test Report by National Institute of Solar Energy ('NISE')

Dear Sir,

Please refer to your letter No,/Order Form No. <u>0 チ Dated マジーの1-17</u>.In this connection, I am directed to enclose herewith the Test Report No: <u>338 | 2016-17 | CSC /</u> りょう Dated <u>%ーの6ー17</u>.In respect of your submitted samples in original, for ready reference and record.

- 2. Discrepancies, if any observed, in respect of any of the entries contained in the above report should be brought to the notice of this office within 30 days from the date of issue of this letter, falling which it will be presumed that the entries therein are in order and no further correspondence will be entertained thereafter on this particular report.
- 3. We would like to solicit your views and therefore enclosing a Feedback Form with a request to be filled up by you and then send as soon as possible. Your suggestions are valuable for us to make our further improvements and take corrective action in improving our quality of service.
- 4. Further, You are also requested to collect your samples at your cost within 60 days, from the date of issue of this letter falling which NISE will dispose of the sample in best possible manner and NISE will not be responsible in any manner for this sample.

Kindly acknowledge the receipt of this letter along with original test report and original Invoice.

Yours faithfully

(In-charge, Customer Service Cell) (National Institute of Solar Energy)

Encl:

1. Test Report-Total Page 07

2. Feedback Form

Copy forwarded for Information to:

- 1. PA to Director General-NISE
- 2. Guard File
- 3. Office Copy



National Institute of Solar Energy

(An autonomous Institute of Ministry of New & Renewable Energy)

Gurgaon-Faridabad Road, Gwalpahari, Gurgon-122003 Ph. 0124-2579251 (CSC), Fax: 0124-2579207 Email id: csc.nise.mnre@gmail.com

TEST REPORT

1.	Service Request No.	32/2716
2.	Requested By	M/S KISAN SOLAR
	(Name & Address of the organization)	A/2, ATULYA BHAVAN, NEXT TO C.E.R.C. S.G. HIGHWAY, THALTEJ,
		AHEMDABAD-54
	Details of the test item	
	a) Nomenclature	Solar Pump Controller
3.	b) Capacity	7.5 kW
	c) Manufactured By	M/S KISAN SOLAR
	d) Model / Type No.	iACQUA_400_75
	e) Serial No.	0616-0075-000482
	f) Testing procedure	Prototype submitted by client as per user specification
4	Date of Submission of Samples	25/01/2017
5.	Condition of samples on receipt	Good
6.	Date of Completion of Tests	23/05/2017

MAJOR EQUIPMENTS USED

S.No.	Equipment Used	Model	Calibration Agency / Report Reference	Last calibration date	
1	Solar array simulator	ETS600*25D-PVE	Calibrated from ERTL(N)	22/11/2016	
2	Power Analyzer	WT 1800	Calibrated from ERTL(N)	25/10/2016	
3	Digital Oscilloscope, Tektronix TDS210	DPO	Calibrated from ERTL(N)	28/10/2016	
4.	Motor Pump setup	KSB 7.5 hp Model No. UQD 182/10, Sr. No. 11392229004	NA	NA	

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S.No.		formed as per pecifications	Claims of Manufacture	NISE's Obs	servations		Remarks
1.		Inverter Minimum rated Voltage		380			
	Input	Inverter Normal Voltage	380-560 V	508			
	voltage	90% of Inverter's maximum Input voltage		560	2		
2.	Insulation Resistance test			22.2 G Ω @ 500V applied for 1 minutes			Observed at 30°C & 33 % RH
3.	Output Voltage (Sine wave)		Three Phase 380-480 V AC	Three phase 28-362 V AC sine wave			
4.	Inductive	eload		Tested with KSB motor & pump 7.5 H.P pump			AC induction
5.	Low irradiation mode protection		Provided	Observed			satisfactory
6.	Dry run	protection	Provided	Observed			satisfactory
7.	Reverse	polarity protection	Provided	Observed	satisfactory		
8.	Short Ck	t protection	Provided	Observed			satisfactory
9.	Open Ck	t protection	Provided	Observed			satisfactory
10.	Remote Monitoring		Provided	MPP Power, frequency LPM, status, total energy, total flow.			Annexure -II
11.	Efficience	cy Tests of the		Efficiency	MPPT	Overall	
	Controller at Voltage (400 V)			(%)	Efficiency (%)	System Efficiency (%)	
	At 10% c	f input power		83.1	99.6	82.7	Annexure -II
	At 25% c	f input power	To be	91.6	99.3	91.5	
	At 50% c	f input power	Measured	95.5	99.8	95.3	
	At 75% o	f input power		95.7	99.9	95.6	
	At 100%	of input power		95.8	98.3	94.2	

NOTE

- 1. This test report refers only to the particular items submitted for testing as per specifications/requirements stipulated by the customer.
- 2. The results reported in the Test Report are valid at the time of and under the stipulated conditions of measurements.
- 3. The test report shall not be reproduced except in full, unless written permission for the publication of an approved abstract has been obtained from the Director, National Institute of Solar Energy.

4. The client is requested to collect the tested sample back within 30 days from the date of issue of

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Annexure-I

Table.	1: Conversion efficiency at minimum	n voltage (tested at	Voltage at	380 V)		
S.No.	Load %	5	10	25	50	75	100
1	DC VOLTAGE 1 (V)	299.5	299.4	312.8	324.5	330.2	100
2	DC CURRENT 1(I)	0.9	1.9	4.6	8.8		335.2
3	TOTAL INPUT DC POWER (W)	281.0	568.2	1423.9	2851.1	12.9	17.0
4	AC VOLTAGE 1 (V)	79.1	132.1	214.7	+	4274.9	5683.9
5	AC CURRENT 1 (I)	3.0	4.6	5.6	286.7	334.1	369.0
6	AC VOLTAGE 2 (V)	79.7	133.1		7.3	8.8	10.1
7	AC CURRENT 2 (I)	3.1		215.9	287.8	334.8	369.7
8	ACTIVE POWER (P)	215.8	4.6	5.6	7.2	8.7	10.0
9	REACTIVE POWER (Q)		459.6	1279.3	2693.0	4072.8	5425.7
10	APPARENT POWER (S)	363.6	948.4	1688.9	2453.8	3041.2	3562.9
11	FREQUENCY (Hz)	480.6	1208.1	2424.3	4179.0	5838.5	7442.5
12				26.1	34.4	39.8	44.0
13	EFFICIENCY (%)	76.8	80.9	89.8	94.5	95.3	95.5
	MPPT EFFICIENCY (%)	98.6	99.7	99.8	99.9	99.9	97.8
14	OVERALL SYSTEM EFFICIENCY (%)	75.7	80.6	89.7	94.3	95.2	93.3

Table.	1: Conversion efficiency at rated vol	tage (teste	ed at Volt	age at 508	W		
S.No.	Load %	5	10	25	50	75	400
1	DC VOLTAGE 1 (V)	363.8	368.9	390.2	399.2	75	100
2	DC CURRENT 1(I)	0.9	1.8	4.3	8.4	384.1	395.7
3	TOTAL INPUT DC POWER (W)	330.8	663.0	1663.5	3333.8	13.2	16.6
4	AC VOLTAGE 1 (V)	93.2	144.4	229.3	306.7	5060.2	6577.7
5	AC CURRENT 1 (I)	3.8	4.6	5.9		354.5	387.3
6	AC VOLTAGE 2 (V)	94.1	145.4	230.4	7.9	9.5	11.0
7	AC CURRENT 2 (I)	3.8	4.7	5.9	307.5	355.2	388.0
8	ACTIVE POWER (P)	256.0	550.9		7.8	9.5	10.9
9	REACTIVE POWER (Q)	562.0	1040.2	1523.2	3182.5	4841.0	6301.0
10	APPARENT POWER (S)	706.1	1348.3	1817.2	2716.9	3336.1	3913.3
11	FREQUENCY (Hz)	700.1		2711.5	4805.8	6750.6	8483.6
12	EFFICIENCY (%)		02.1	27.9	36.5	42.4	46.4
13	MPPT EFFICIENCY (%)	77.4	83.1	91.6	95.5	95.7	95.8
14	OVERALL SYSTEM EFFICIENCY (%)	99.3	99.6	99.3	99.8	99.9	98.3
	OVERVICE STATE OF EFFICIENCY (%)	76.8	82.7	91.5	95.3	95.6	94.2

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Table.	Table.1: Conversion efficiency at maximum voltage (tested at Voltage at 560 V)						
S.No.	Load %	5	10	25	50	75	100
1	DC VOLTAGE 1 (V)	399.9	429.9	443.7	434.5	460.6	456.4
2	DC CURRENT 1(I)	0.9	2.2	4.3	9.0	12.5	16.5
3	TOTAL INPUT DC POWER (W)	374.8	767.7	1899.0	3850.9	5736.0	7548.8
4	AC VOLTAGE 1 (V)	102.8	150.7	244.7	325.4	378.1	406.8
5	AC CURRENT 1 (I)	4.3	5.7	6.4	8.5	10.3	11.9
6	AC VOLTAGE 2 (V)	103.5	151.6	245.9	326.0	378.9	407.5
7	AC CURRENT 2 (I)	4.3	5.8	6.4	8.4	10.2	11.8
8	ACTIVE POWER (P)	290.8	673.1	1759.1	3684.9	5534.0	7253.9
9	REACTIVE POWER (Q)	714.6	1341.7	2098.8	3036.5	3846.1	4340.7
10	APPARENT POWER (S)	885.7	1726.6	3150.0	5503.7	7742.6	9628.4
11	FREQUENCY (Hz)		7.1	29.5	38.4	44.2	48.7
12	EFFICIENCY (%)	77.6	87.7	92.6	95.7	96.5	96.1
13	MPPT EFFICIENCY (%)	98.7	99.5	97.4	99.9	99.9	99.3
14	OVERALL SYSTEM EFFICIENCY (%)	76.6	87.3	90.2	95.6	96.4	95.4

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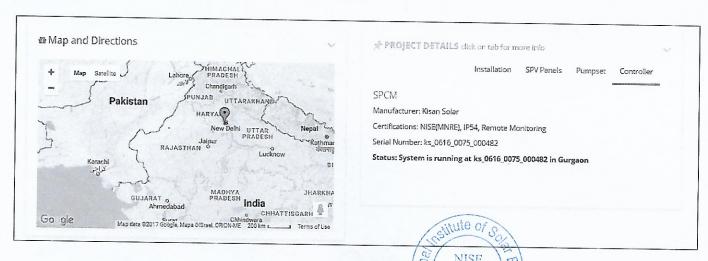
Annexure-II

Remote monitoring:

(A) Following discharge result observed using actual measurement and using remote monitoring

NISE	Remote monitored discharge data	Remarks
Observation		Kemarks
	33140 Ltr	
32650 Ltr	14 12 10 8 6 4 2 0 12.22 12.37 12.51 13.05 13.20 13.34 13.49	-1.5% error observed in estimated method of discharge measurement using remote monitoring

(B) Status of system and location of motor-pump controller is observed in remote monitoring as follows:



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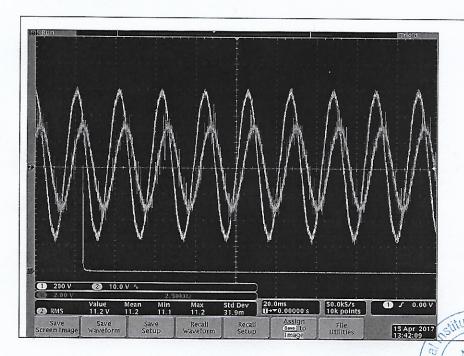
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Id#	Date	* Time	MPPT Power (W)	Frequency (Hz)	Flow Rate (LPM)	Condition	Status
	From:					All	All 🔻
	To 🖺						
130	2017-04-20	14:22:25	11	0.00	0	System OK	OFF
129	2017-04-20	14:21:23	11	0.00	0	System OK	OFF
128	2017-04-20	14:20:21	1109	36.24	55	System OK	ON
127	2017-04-20	14:19:19	1192	36.38	62	System OK	ON
126	2017-04-20	14:18:17	1249	36.49	67	System OK	ON
125	2017-04-20	14:17:15	1283	36.55	70	System OK	ON
124	2017-04-20	14:16:13	1350	36.67	75	System OK	ON
123	2017-04-20	14:15:11	1445	36.84	83	System OK	ON
122	2017-04-20	14:14:09	1539	37.01	91	System OK	ON
121	2017-04-29	14:13:07	1622	37.16	98	System OK	ON
120	2017-04-20	14:12:05	1724	37.34	107	System OK	ON

(C) Power quality:



Remarks

Sinusoidal waveform observed for both output voltage (yellow colour, THD 1.6%) and current (blue colour, THD 1.9%). Harmonic spectrum (red colour) has only dominant fundament component and no harmonics.

Annexure-III

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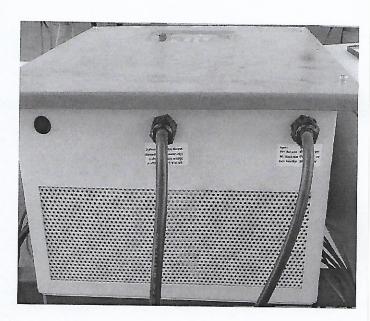
Test Report No. 338/2016-17/CSC/NISE

Visual inspection of product

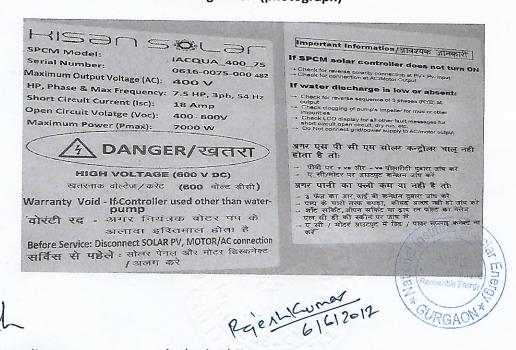
a. Top View (photograph)



b. Side View (photograph)



c. Marking Label (photograph)



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